



DEPARTMENT OF NORTHERN AFFAIRS AND NATIONAL RESOURCES
RESOURCE MANAGEMENT DIVISION

WELL COMPLETION DATA

To be submitted in duplicate within thirty days after the completion, rework, abandonment, recompletion or suspension of every well.

Well name and number Shell Peel R. Y.T. K-9
 Permit No. 3497 Lease No. -
 Shell Canada Limited (Permittee, Licensee, Lessee) Exploratory Licence No. 1131
 Shell Canada Limited (Operator) Exploratory Licence No. 1131
 Location: Unit K Section 9 Grid 66° 20' 134° 00'
 Latitude 66° 18' 35.72" Longitude 134° 01' 02.22"
 From Established Reference Marker -

	DATE	DEPTH	Pool (s)
Spudded	2/3/67		Interval(s) open to production None
Suspended			
Resumed			
Finished Drilling	3/5/67	5100	
Deepened			Elevation: Gr. 1134.3
Complete (gas/oil)			K.B. 1146.8
Abandoned	3/7/67	5100	Drilling Contractor & Rig No. Regent No. 21
Rig released	3/7/67	PR to surface	Contractor's Business Licence No. 24291

CASING RECORD

Casing Size (Inches)	Grade	Weight	Amount	Set at--	Sacks of Cement and Additives
1. 20"	94 Conductor Pipe	20'	32.5 KB	115 sacks	3% CaCl ₂
2. 9-5/8"	J-55	36#	18 its.	562.0	400 sacks + 2% CaCl ₂
3.					
4.					
5.					
6.					

GEOLOGICAL TOPS	ELEVATION		CORE RECORD					
	Depths	Sub-Sea	From	To	Rec.	From	To	Rec.
Cretaceous	Surface		4390	4397	6.71	Conv.	2-1/2"	core
Mississippian	2700	-1553						

LOG RECORD

Run No.	Type of Log	From	To
1	Induction Electric	5011	563
1	Microlog Caliper	5014	563
1	(BHC) Sonic	5012	563
1	Compensated		
	Formation Density	5013	563
1	Seismic Ref.		
	Survey	TD to	Surface
2	Induction Electric	5090	4800
2	Compensated		
	Formation Density	5088	4800

CEMENTING RECORD (Plug, Squeeze, etc.)

Date	From	To	Remarks
3/6/67	4650	5100	156 sacks
3/7/67	2650	2750	45 sacks + 2% CaCl ₂ Tagged at 2575'
3/7/67	512	612	40 sacks + 2% CaCl ₂ Tagged at 495'
3/7/67	Surface and Rat Hole		15 sacks. Cut off casing and welded on name plate

PERFORATING RECORD (Bullet, Jet)

Date	From	To	Remarks
			Nil

SERVICING RECORD (Acidizing, Fracing, etc.)

Date	From	To	Remarks
			Nil

DRILL STEM TESTS

No.	Date	Formation	From	To	V.O. Mins.	I.S.I. Mins.	F.S.I. Mins.	I.S.I.B.H.P.	F.S.I.B.H.P.	I.F.B.H.P.	F.F.B.H.P.	I.H.P.	F.H.P.	REMARKS
1	2/16/67	Mississippi	3610	4010	60	30	60	160	90	55	70	1705	1675	Recovered 120' (0.73 bbls) drilling fluid
2	2/20/67	Miss.	4374	4459	75	30	90	1415	1415	270	435	2110	2110	Recovered 500' (3.0 bbls) drilling fluid. 100' (0.6 bbls) salt water cut drilling fluid and 300' (1.85 bbls) salt wa

ANALYSIS

Lab. No.	Sample	From	To	Source	Remarks
E67-3233-1	Water	4374	4459	DST No. 2	120' above tool
E67-3233-2	Water	4374	4459	DST No. 2	Directly above tool
E67-3232	Water	3610	4010	DST No. 1	Top of tool

PRESENT STATUS OF WELL

Oil	(Interval)
Gas	(Interval)
Dry	and Abandoned
Susp.	

Company Shell Canada Limited
 Signed by A. M. McLac
 Title Manager, Edmonton Division Prod
 Date March 20, 1967

Forms to be prepared in duplicate and forwarded to the Conservation Engineer, Calgary, Alberta.