

JOHNSTON

Schlumberger321 - 50TH AVENUE S.E. • CALGARY 24, ALBERTA • PH. 255-1151
A DIVISION OF SCHLUMBERGER CANADA LIMITED**TEST DATA**

Type of Test	Open hole, Straddle, Bypass.			
Time Started in Hole	0930	Hrs.	Tool Opened	1230 Hrs.
First Flow	5	Min.	Initial Shut-In	30 Min.
Second Flow	90	Min.	Second Shut In	Min.
Third Flow		Min.	Final Shut In	150 Min.
Pulled Loose @	1705	Hrs.	Out of Hole	2100 Hrs.
Wt. Set/on Packers	40,000	#	Pulled Loose Wt.	30,000 #
Description of Blow During Test	Fair initial puff on preflow.			
Gas to surface in 10 minutes in final flow.				

FLUID RECOVERY Was Test Reverse Circulated Yes No Total Fluid Recovered **600** Ft.

Description of Fluid Recovered

600' Gas cut, drilling fluid.**Hit pocket of drilling fluid at 1410' and another at 960'.****GAS BLOW MEASUREMENT**

Measured With	Merla meter gauge		2"	I.D. Riser
Time	Sfcs. Choke	Reading psi	M Cubic Feet/Day	
1345	1/4"	8	27.0	
1400	1/4"	16	40.9	
1415	1/4"	24	53.2	
1430	1/4"	30	61.9	
1445	1/4"	32	64.6	
1500	1/4"	33	66.2	
1515	1/4"	34	67.5	
1530	1/4"	34	67.5	

REMARKS: Test conclusive, but not entirely satisfactory. Kept losing mud in annulus on preflow so shut-in, the reopened, mud seemed to hold better. There appeared to be some communication from below interval, after bypass pipe plugged, by the amount of fluid recovered, it would suggest that test was conclusive on zone tested. (See Remarks 2nd Page)

RESISTIVITY**SALT CONTENT**

Recovery Water @ °F. ppm.

Mud Pit sample filtrate @ °F. ppm.

District **Inuvik** Ticket No. **D06972** Date **April 25, 1972**Company **Chevron Standard Limited** Address **400 - 5th Ave. S.W.**Well Name **Chevron SOBC Wm E Porcupine YF F-18** Calgary, AlbertaNumber **66°07'25"N 137°48'16"W** Field **Wildcat** Province **Yukon**Formation Thickness Co. Rep. **H. Herring**Interval **3852 - 3932** T.D. **6728** Technician **J. Hames**Distribution of Reports **12 - Calgary** Attention: **Mr. B. Cannon****TOOL SEQUENCE**

Tool	Length	O.D.
P.O. Sub	1.00	
Jars	6.85	
Sub	.80	
MER Tool	9.50	
Bypass Tool	2.95	
H. Sub	1.00	
Safety Joint	1.75	
S.S. & Packer	8.50	7 3/4"
T.C. & Packer	4.60	7 3/4"
Total	36.95	
Stub	1.20	
Perfs	30.00	
R. Sub	1.00	
Recorder	5.90	
Recorder	5.90	
Sub	.80	
Drill Collar	30.80	
Sub	1.35	
Travel Collar	3.05	
Total Interval	80.00	
Packer	2.80	7 3/4"
T.C. & Packer	5.85	7 3/4"
Recorder	5.90	
Perfs	5.00	
Sub	.80	
Drill Pipe	2772.67	
B.N. & Perf	2.50	
Total Below Intv.	2795.52	

TOTAL LENGTH **2912.47**Elevation G.L. **1701** K.B. **1716**Bottom Hole Choke Size. **1/2**Fluid Cushion Type **Nil** Amt.**MUD AND HOLE DATA**Mud Type **Gel** W.L. **6.4**Filter Cake Visc. **90+** Wt. **11.2**Time Taken **2000 hrs.**Contractor **G.P. Drilling** Rig No. **24**Drill Pipe Size **4 1/2" FH**Drill Collar Size **2 7/8" ID** &Drill Collar Length **330'** &Main Hole Size **8 3/4" Rat-Hole**Test No. **(2)** J.T. No. **2**



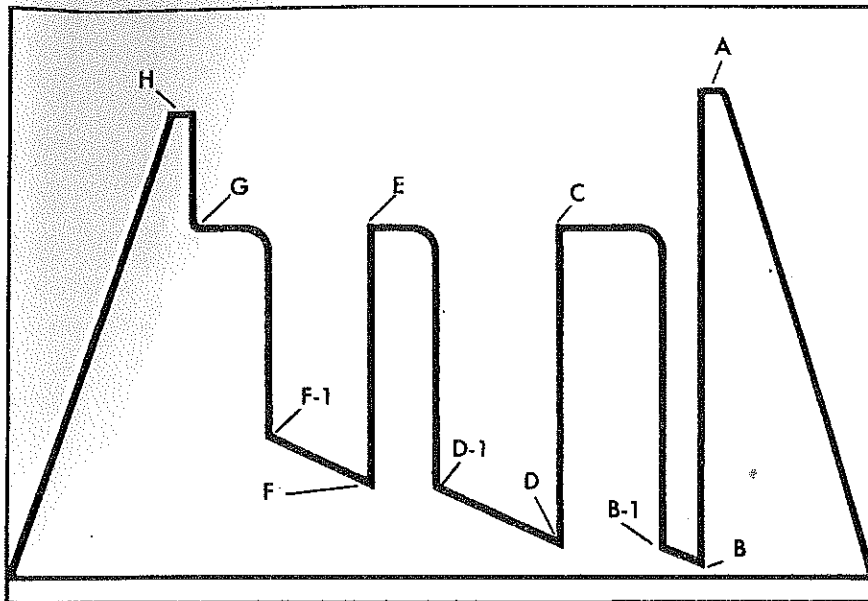
GUIDE TO IDENTIFICATION OF DRILL STEM TEST PRESSURE CHARTS

FIELD
REPORT NO.

RECORDER NO.

D06972

AKL-4366



- A. Initial Hyd. Mud
- B. First Flow
- C. Initial Shut-In
- D. Second Flow
- E. Second Shut-In
- F. Third Flow
- G. Final Shut-In
- H. Final Hyd. Mud

The following points are either fluctuating pressures or points indicating other packer settings (testing different zones).

A-1, A-2, A-3, etc. Initial Hyd. Pressures
 Z — Special pressure points such as pumping pressures recorded for formation breakdown.

