

9-0461-N
N-7940-6

DRILLING AND SERVICE RIG INSPECTION REPORT

Date of Inspection .March.16..1973..... Date of Last Inspection ..February.16..1973.
Well Name .Chevron.SOBC.WM Whitefish YT J-70..... Location W137°26'.44"
Operating Company ..Chevron..... Contractor ..C.P..... Rig No. .15

Operation in Progress ..Drilling..... Depth ..6225'
Spud Date ...January.17..1973..... D.A. No.646..... Total Depth8000'
Depth of last casing string13.3/8" at 909"
Toolpush .Bert. Chambers..... Representative Gerald Moench..... EngineerJohn Kirk.....
Signature Signature ..John Kirk.....

N.B.: See Page 2 - Remarks re items checked as 'Unsatisfactory' or 'No'.

SEE COMMENTS ON PAGE 2

- I. GENERAL
1. D.A. posted
 2. Tour Reports complete, up to date and signed.
 3. Location of wellsite with respect to natural & installed facilities
 4. Sump adequately contained
 5. Housekeeping
 6. Radio communication in working order.
 7. Camp & kitchen facilities clean and sanitary.
 8. Adequate waste disposal
 9. Deviation surveys every 500' minimum and recorded in tour book

- II. SAFETY
1. Flare pit and burn pit greater than 150' from wellbore.
 2. Boilers greater than 150' from the wellbore.
 3. Rig lights operating and with protective covers.
 4. Electrical fixtures within 75' of wellbore explosion proof.
 5. Power plant grounded.
 6. Adequate gas masks; Type:
 7. Resuscitator with adequate supply of air.
 8. Minimum of two 20# powder fire extinguishers in doghhouse.
 9. Minimum of two 5 gal. CO2 fire extinguishers in each boiler house.
 10. Fire extinguishers in camp.
 11. First aid kits; No.:
 12. Safety boots
 13. Stretchers and blankets
 14. All moving parts safely guarded
 15. Necessary guard rails in place
 16. Safety meeting held and recorded in tour book.
 17. Fuel storage greater than 75' from wellbore.
 18. Every driller has valid first aid certificate.
 19. Air support for medical emergency

20. Fireproof material in rig shelter
21. Wiring high enough above ground for clearance.
22. Hard hats worn on rig or in potentially dangerous areas.
23. All breathing apparatus tested monthly & recorded in tour book.

III. MUD SYSTEM

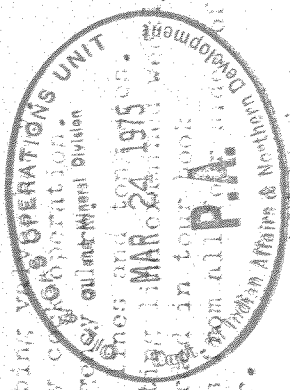
1. Mud tank capacity
2. Safety valve on pump discharge line
- Type:
3. Mud weight relative to depth.
4. Gas analyzer.
5. Degasser, if mud tanks in rig shelter
6. Mud level warning system. Type:
7. Condition of Kelly hose.
8. Mud mixing platform clean.
9. Studs and nuts on fluid cylinder head and valve covers.
10. Pressure rating of mud discharge line
11. Mud gun anchors.

IV. ENGINES AND PUMPS

1. Condition of motors
2. Engine air inlets greater than 40' from wellbore.
3. Engine exhausts greater than 40' from wellbore.
4. Where engine exhausts exceed 400°F., such exhausts less than 75' from wellbore are insulated
5. Motor safety shut down on floor.
6. Condition of fuel lines.
7. Shut-offs checked weekly and recorded on tour sheets.
8. Water connections on engine exhausts working.

V. FLOOR AND DECK

1. Stabbing visors
2. Kelly cage
3. Emergency cut-out
4. Tong lines and hoists
5. Hoisting in tour book
6. Exits from all P.A. floors.



7.	Pick up slings	S	US	12.	BOP's tested before drilled out.
8.	Two exits from pumphouse	Yes	No	13.	BOP stack enclosed and heated.
9.	Escape line from monkey board	S	US	14.	Manifold outside substructure enclosed and heated.
10.	Condition of hook latch	S	US	15.	Flare bolts in place & tightened
11.	All derrick floor exits open outward from floor.	Yes	No	16.	High pressure lines, valves, fittings used on BOP's.
12.	Stebbins valve adapters	Yes	No	17.	Accessibility of control valve handles.
13.	Escape buggy checked weekly and recorded.	Yes	No	18.	Control arms for manually closing ram type preventer outside substructure.
VI. BOP'S					
1.	S.I. time on bag type preventer	S	US	19.	High pressure lines, valves, fittings on remote control unit.
2.	S.I. time on rams	S	US	20.	Remote controls for BOP's greater than 75' from wellbore.
3.	Pressure test on bag type preventer.	S	US	VII. MISCELLANEOUS	
4.	Pressure test on pipe rams.	S	US	1.	All light fixtures and wiring in good condition
5.	Pressure test on blind rams.	S	US	2.	Light plant adequate for job.
6.	Valves open to manifold.	Yes	No	3.	Standby light plant.
7.	Flare line tied down.	Yes	No		
8.	Accumulator hydraulic reservoir	S	US		
9.	Standby pressure source - Nitrogen	S	US		
10.	BOP drill witnessed	Yes	No		
11.	General crew knowledge of blowouts and kicks.	S	US		

* Satisfactory

** Unsatisfactory

SYSTEMS REPAIRS CHECKED AS UNSATISFACTORY OR NOT:

The rig was generally inspected and found to be in a satisfactory condition.

The area damaged by fire, specifically under substructure, motor compound and draw works were inspected and the work performed reviewed with the operator. All repairs had been completed and were satisfactory.

The BOP's and motor shut offs were checked and tested, and all operated O.K.