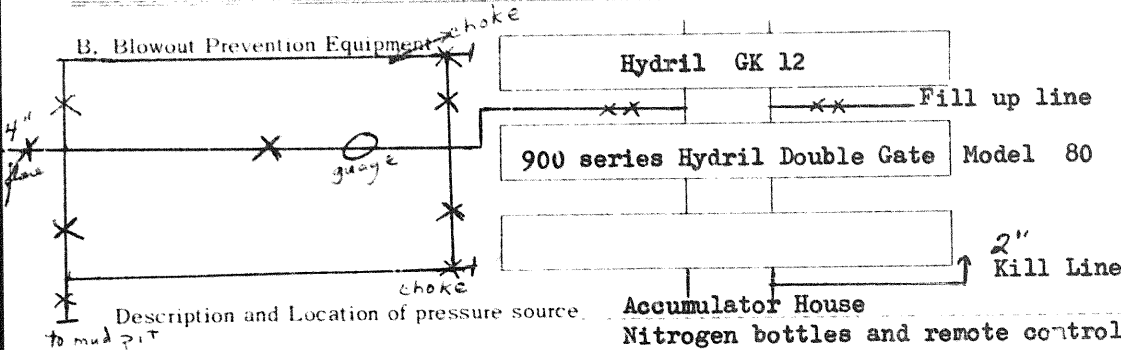


**OIL AND MINERAL DIVISION
RIG INSPECTION REPORT**

TO BE COMPLETED AS REQUIRED

A. Contractor General Petroleum Rig 15 Toolpusher Andy Sands
 Well Name SOBC WM Shaeffer CkYT 0-22 Date and Time of Inspection 8:30 p.m., April 27/71
 Operation in Progress Dummy trip before test Depth 10,370' Projected Total Depth 10,370'



Description and Location of pressure source: Accumulator House
Nitrogen bottles and remote control B.O.P.'s
 Location of BOP controls: Hydril Remote on console, Pipe and Blind Rams in Accumulator House

What kind of test was witnessed? Mechanical X Pressure Well conducted
 Sump O.K.

Satisfactory	Unsatisfactory		
<u>X</u>		1. Is drilling authority posted?	Drilling Authority
<u>X</u>		2. Was drilling authority issued before well spudded?	
<u>X</u>		3. Does BOP equipment appear to be properly connected?	BLOWOUT PREVENTION EQUIPMENT
<u>X</u>		4. Are BOPs tested daily?	
<u>X</u>		5. Was equipment adequately pressure tested before drilling out casing shoe?	to 1500' psi.
<u>X</u>		6. Did it appear all of crew knew how to operate equipment	
<u>X</u>		7. Is wellhead adequately heated for winter operation?	
<u>X</u>		8. Are bleed-off lines tied down?	
<u>X</u>		9. Are distance requirements for following equipment satisfactory?	FIRE HAZARDS
<u>X</u>		(a) Boiler (150')	
<u>X</u>		(b) Open flame or electrical element heaters (75')	
<u>X</u>		(c) Flare pit to wellhead (150')	
<u>X</u>		(d) Oil or rubbish 75'	
<u>X</u>		10. Are smoking regulation being observed?	
<u>X</u>		11. Are tour reports satisfactory? <u>Excellent</u>	TOUR REPORTS
<u>X</u>		12. Have required number of deviation surveys been run?	
<u>X</u>		13. Are there any apparent hazardous conditions on the rig?	MISCELLANEOUS
<u>X</u>		14. Does equipment conform to special H ₂ S area requirements?	
<u>X</u>		15. Is well properly located with respect to buildings, roads, etc.?	

D. Remarks and Recommendations

- (Any action required of Calgary Office must be listed here.)
- Camp clean, First Aid Kit and Emergency Kit O.K.
 - Light Plant grounding, bar hooked to ground.
 - Spring loaded pump relief valves vented outside shelter.
 - Motor shut down checked. O.K.
 - Remote control for hydril on driller's console.
 - Remote control for pipe and blind rams in Accumulator House.
 - Derrickman safety weight balance line.
 - Kelly cock O.K. Stabbing valve in doghouse.
 - Smoking and Safety signs posted.
 - B.O.P. manifold outside substructure in plywood shelter - heater not hooked up.
 - N.B. Cameron guage on B.O.P. manifold should be lower range.
 - Light cover in pumphouse out and one cracked underfloor.

Field Office Calgary

Division Representative A.C. Anderson & G.E. Blue