

RIG INSPECTION REPORT

D.A. No. 901

A. Well Name: Aquit Alder YT C-33

Grid System: C-33-66-00-136-45

Date of Inspection: 1978-03-22 Inspection No: 2

Date or Previous Inspection: 1978-03-07

Contractor: Adeco Drilling

Rig No: 5 Date Spudded: 1978-03-08-11:03:00

Operation in Progress: Drilling w/12-1/4" bit Depth: 1,360'

Last Casing in the Hole: Conductor O.D. 20" Depth Set: 291 ft. KB

Liner Data: Projected Total Depth: 14,000'

B. BLOWOUT PREVENTION EQUIPMENT

API Classification 20" 2M S A

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes No

Present Arrangement of B.O.P. Stack: Satisfactory Unsatisfactory

Description and location of Pressure Source and B.O.P. Controls: Refer Report #1

Describe B.O.P. & Air Intake Shut-off Tests Witnessed Annular - 35 sec. Shut-offs - Okay

C. MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes No

Present Arrangement of Manifold Satisfactory Unsatisfactory

Working Pressure Rating of Manifold & Components: 2M - Using diverter system c/w flapper valve.

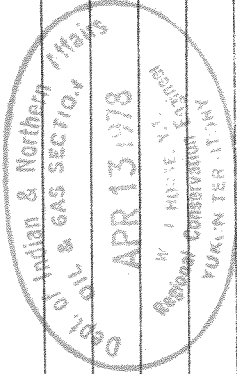
S	U	ITEMS	CATEGORY
X		1. Posting of Drilling Authority.	Drilling Authority & Reports
X		2. Posting of warning signs (for H ₂ S Gas) and no smoking signs.	
X		3. Recording of all required information in tour reports.	
X		4. B.O.P. equipment appears to be properly connected.	Blowout Prevention Equipment
X		5. B.O.P. equipment tested daily and tests recorded.	
X		6. Equipment was adequately pressure tested before drilling out casing shoe.	
X		7. B.O.P. equipment housed, ventilated & heated for winter operations.	
X	X	8. Bleed-off & kill lines adequate and properly tied down.	
X		9. B.O.P. controls and accumulator adequately and properly located.	
X		10. Crew properly trained and capable of operating B.O.P. equipment.	
X		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?	
X		12. Engine shut-off controls installed and functional.	Fire Hazard
X		13. Engine exhausts properly connected with required safety features.	
X		14. Smoking regulation observed.	
X		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	
X		16. Flare pit, flare line & sump adequate and at required distance from well.	
X		17. Fire fighting equipment adequate and maintained.	
X		18. Proper electrical wiring and fittings installed and maintained.	
X		19. Adequate first aid kits, stretchers and blankets available and maintained.	Personnel Safety
X		20. Radio in 24 hours operation.	
X		21. Required personnel have valid first aid certificates.	
X		22. Breathing apparatus - adequate, accessible and maintained.	
X		23. Other required personnel safety equipment.	
X		24. General house keeping and indication of good practice.	General
X		25. Equipment appears to conform with CEC or WCO standards.	
X		26. Required deviation surveys being run.	
X		27. Elimination of potential hazardous conditions.	
X		28. Adequacy of contingency plans, equipment and supplies.	

(Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

E. Remarks & Recommendations

Item No.

#7 More heat will be required in cellar area if weather turns cold.



Toolpusher: _____ Signature: _____

Operator's Representative: H. Glenn, G. Muntoe, D. Brown Original Signed by Gle

Oil & Gas Cons. Eng.: W. Eberts Original Signed _____