



RIG INSPECTION REPORT

D.A. No. 201

A. Well Name: Aquit Alder V.T.C-33  
Grid System: C-33-66-00-7-36-43  
Date of Inspection: Jan 22, 1979  
Date or Previous Inspection: Jan 22, 1979

Inspection No: 26 (1979)

Contractor: Goleb  
Rig No: 5  
Date Spudded: Aug 11/78  
Operation in Progress: Drilling  
Depth: 2532  
Last Casing in the Hole: Intermediate  
O.D. 244  
Depth Set: 1321  
Projected Total Depth: 1400 feet  
Liner Data:

B. BLOWOUT PREVENTION EQUIPMENT

API Classification

Stack Arrangement & Specifications Conform to those submitted with D.A. Yes  No

Present Arrangement of B.O.P. Stack:  Satisfactory  Unsatisfactory

Description and location of Pressure Source and B.O.P. Controls: By floor and B.O.P. stand.

Describe B.O.P. & Air Intake Shut-off Tests Witnessed: Hydraulic appearance good.

C. MANIFOLD

Manifold Arrangement & Specifications Conform to those submitted with D.A. Yes  No

Present Arrangement of Manifold:  Satisfactory  Unsatisfactory

Working Pressure Rating of Manifold & Components: 5000 psi.

S	U	ITEMS	CATEGORY
		1. Posting of Drilling Authority.	Drilling Authority & Report
		2. Posting of warning signs (for H <sub>2</sub> S Gas) and no smoking signs.	Drilling Authority & Report
		3. Recording of all required information in tour reports.	Drilling Authority & Report
		4. B.O.P. equipment appears to be properly connected.	Blowout Prevention Equipment
		5. B.O.P. equipment tested daily and tests recorded.	Blowout Prevention Equipment
		6. Equipment was adequately pressure tested before drilling out casing shoe.	Blowout Prevention Equipment
		7. B.O.P. equipment housed, ventilated & heated for winter operations.	Blowout Prevention Equipment
		8. Bleed-off & kill lines adequate and properly tied down.	Blowout Prevention Equipment
		9. B.O.P. controls and accumulator adequately and properly located.	Blowout Prevention Equipment
		10. Crew properly trained and capable of operating B.O.P. equipment.	Blowout Prevention Equipment
		11. Is a degasser being used? Are mud gauging equipment & alarm systems functional?	Blowout Prevention Equipment
		12. Engine shut-off controls installed and functional.	Fire Hazards
		13. Engine exhausts properly connected with required safety features.	Fire Hazards
		14. Smoking regulation observed.	Fire Hazards
		15. Boilers, electric generator, accumulator & fuel supplies at required distance from well and from each other.	Fire Hazards
		16. Flare pit, flare line & sump adequate and at required distance from well.	Fire Hazards
		17. Fire fighting equipment adequate and maintained.	Fire Hazards
		18. Proper electrical wiring and fittings installed and maintained.	Fire Hazards
		19. Adequate first aid kits, stretchers and blankets available and maintained.	Personal Safety
		20. Radio in 24 hours operation.	Personal Safety
		21. Required personnel have valid first aid certificates.	Personal Safety
		22. Breathing apparatus - adequate, accessible and maintained.	Personal Safety
		23. Other required personnel safety equipment.	Personal Safety
		24. General house keeping and indication of good practice.	General
		25. Equipment appears to conform with CEC or WCO standards.	General
		26. Required deviation surveys being run.	General
		27. Elimination of potential hazardous conditions.	General
		28. Adequacy of contingency plans, equipment and supplies.	General

(Any comments or action required on items listed above and others detailed in Inspection Guide should be listed here)

E. Remarks & Recommendations

Item No.

4. Driller to be signed off as two driller operation. Other driller's being closed out. Pressure gauge to be installed on manifold. Installed up to on cage. Reamed 1502' to 2576 while ream string. API's not checked because of survey problems in hole. Air demand type breathing apparatus 10 at least to be stored in camp to bring.

Toolpusher: Bryan Jensen.

Operator's Representative: Jack Hirsman.

Oil & Gas Cons. Eng.: H. J. Chul

Signature: Bryan Jensen  
Signature: Jack Hirsman  
Signature: H. J. Chul