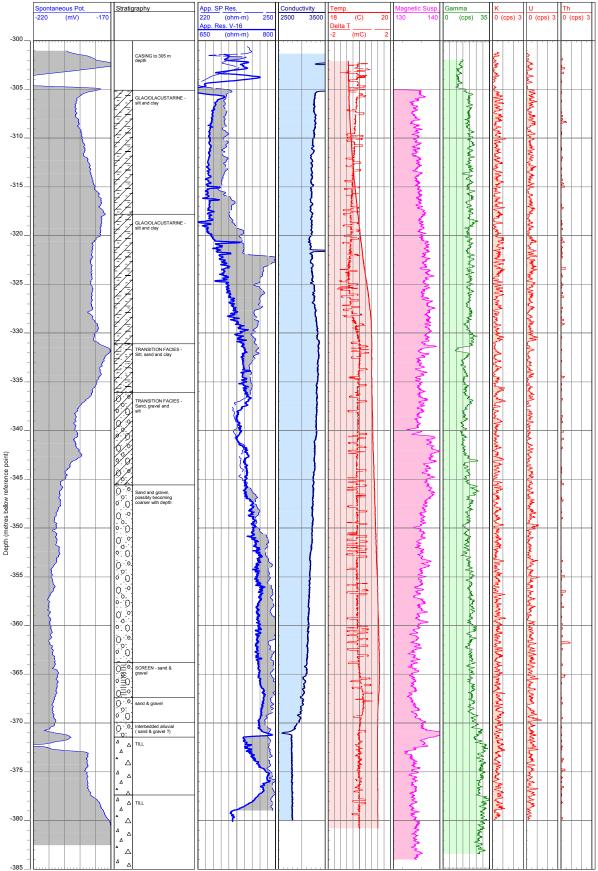
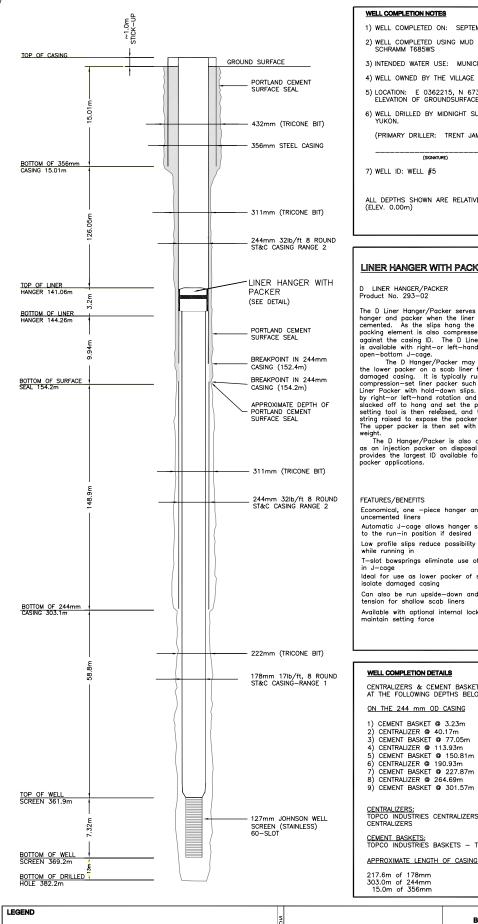
Figure 3. Geophysical and Borehole Log of Well No. 5 Location: Haines Junction, Yukon

Hole Logged By: Aurora Geosciences Ltd., September 9, 2002. Log #3 & #4 Logging Tool: IFG Corp. BFG-06 Multiparameter Probe Log Prepared By: Gartner Lee Limited, 22-345

Well Location: 362215E 6738404N, Zone 7 (NAD83)

Ground Elevation: 608.5 m ASL Reference Point: +1.9 m Above Ground Surface





PORTLAND CEMENT SURFACE SEAL

WELL COMPLETION NOTES

- 1) WELL COMPLETED ON: SEPTEMBER 13, 2002
- 2) WELL COMPLETED USING MUD ROTARY DRILL RIG; 1998 SCHRAMM T685WS
- 3) INTENDED WATER USE: MUNICIPAL WATER SUPPLY
- 4) WELL OWNED BY THE VILLAGE OF HAINES JUNCTION
- 5) LOCATION: E 0362215, N 6738404 (NAD 83) Zone 7 ELEVATION OF GROUNDSURFACE: 608.5 MASL
- WELL DRILLED BY MIDNIGHT SUN DRILLING OF WHITEHORSE YUKON.

(PRIMARY DRILLER: TRENT JAMIESON)

7) WELL ID: WELL #5

ALL DEPTHS SHOWN ARE RELATIVE TO THE GROUND SURFACE (ELEV. $0.00\mathrm{m}$)

LINER HANGER WITH PACKER

D LINER HANGER/PACKER Product No. 293-02

The D Liner Hanger/Packer serves as both a liner hanger and packer when the liner is not to be cemented. As the slips hang the liner, the packing element is also compressed to seal against the casing ID. The D Liner Hanger/Packer is available with right—or left—hand set open—battom J—cage.

The D Hanger/Packer may be utilized as the lower packer on a scab liner to isolate damaged casing. It is typically run below a compression—set liner packer such as a hyllo 3 Liner Packer with hold—down slips. The D is set by right—or left—hand rotation and weight is slacked off to hang and set the packer seal. The setting tool is then released, and the running string raised to expose the packer setting dogs. The upper packer is then set with set—down weight.

weight.

The D Hanger/Packer is also commonly used as an injection packer on disposal wells. The D provides the largest ID available for injection packer applications.

FEATURES/BENEFITS

Economical, one —piece hanger and packer for uncemented liners

Automatic J-cage allows hanger slips to return to the run-in position if desired Low profile slips reduce possibility of damage while running in

T-slot bowsprings eliminate use of set screws

in J-cage literature use of set screws in J-cage literature as lower packer of scab liner to isolate damaged casing

Can also be run upside—down and pulled in tension for shallow scab liners

Available with optional internal lock ring to maintain setting force



WELL COMPLETION DETAILS

CENTRALIZERS & CEMENT BASKETS ARE LOCATED AT THE FOLLOWING DEPTHS BELOW GROUND SURFACE::

ON THE 244 mm OD CASING

ON THE 178 mm OD CASING

- 1) CENTRALIZER @ 140.18m 2) CENTRALIZER @ 186.67m 3) CENTRALIZER @ 246.16m 4) CENTRALIZER @ 300.48m 5) CEMENT BASKET @ 321.74m 6) CEMENT BASKET @ 328.29m 7) CENTRALIZER @ 356.66m

CENTRALIZERS:
TOPCO INDUSTRIES CENTRALIZERS — TYPE 300-WELDED BOW
CENTRALIZERS

CEMENT BASKETS:
TOPCO INDUSTRIES BASKETS - TYPE 400-CEMENT BASKET

APPROXIMATE LENGTH OF CASING IN-HOLE

217.6m of 178mm 303.0m of 244mm 15.0m of 356mm

Village of Haines Junction Box 5339, Haines Junction, Yukon YOB 1L0 Not to Scale HAINES JUNCTION WELL No. 5 COMPLETION DIAGRAM Designed By: JK Drawn By: JK FIGURE Gartner Lee 5 Date Issued: DECEMBER 2002 Project No.: 22-345

WELL COMPLETION NOTES 1) WELL COMPLETED ON: SEPTEMBER 13, 2002 2) WELL COMPLETED USING MUD ROTARY DRILL RIG; 1998 3) INTENDED WATER USE: MUNICIPAL WATER SUPPLY 4) WELL OWNED BY THE VILLAGE OF HAINES JUNCTION 5) LOCATION: E 0362215, N 6738404 (NAD 83) Zone 7 ELEVATION OF GROUNDSURFACE: 608.5 MASL 6) WELL DRILLED BY MIDNIGHT SUN DRILLING OF WHITEHORSE (PRIMARY DRILLER: TRENT JAMIESON) 7) WELL ID: WELL #5 ALL DEPTHS SHOWN ARE RELATIVE TO THE GROUND SURFACE (ELEV. 0.00m) LINER HANGER WITH PACKER D LINER HANGER/PACKER Product No. 293-02 The D Liner Hanger/Packer serves as both a liner hanger and packer when the liner is not to be cemented. As the slips hang the liner, the packing element is also compressed to seal against the casing ID. The D Liner Hanger/Packer is available with right—or left—hand set open-bottom J-cage. open-bottom J-cage. The D Hanger/Packer may be utilized as the lower packer on a scab liner to isolate damaged casing. It is typically run below a compression-set liner packer such as a hyflo 3 Liner Packer with hold-down slips. The D is set by right-or left-hand rotation and weight is slacked off to hang and set the packer seal. The setting tool is then released, and the running string raised to expose the packer setting dogs. The upper packer is then set with set-down weight. The D Hanger/Packer is also commonly used as an injection packer on disposal wells. The D provides the largest ID available for injection FEATURES/BENEFITS Economical, one -piece hanger and packer for uncemented liners Automatic J-cage allows hanger slips to return to the run-in position if desired Low profile slips reduce possibility of damage while running in T-slot bowsprings eliminate use of set screws Ideal for use as lower packer of scab liner to isolate damaged casing Can also be run upside—down and pulled in tension for shallow scab liners Available with optional internal lock ring to maintain setting force WELL COMPLETION DETAILS

CENTRALIZERS & CEMENT BASKETS ARE LOCATED AT THE FOLLOWING DEPTHS BELOW GROUND SURFACE::

ON THE 244 mm OD CASING

ON THE 178 mm OD CASING 1) CENTRALIZER @ 140.18m 2) CENTRALIZER @ 186.67m

3) CENTRALIZER @ 246.16m

CENTRALIZER @ 300.48m

5) CEMENT BASKET @ 321.74m

6) CEMENT BASKET © 328.29m 7) CENTRALIZER © 356.66m

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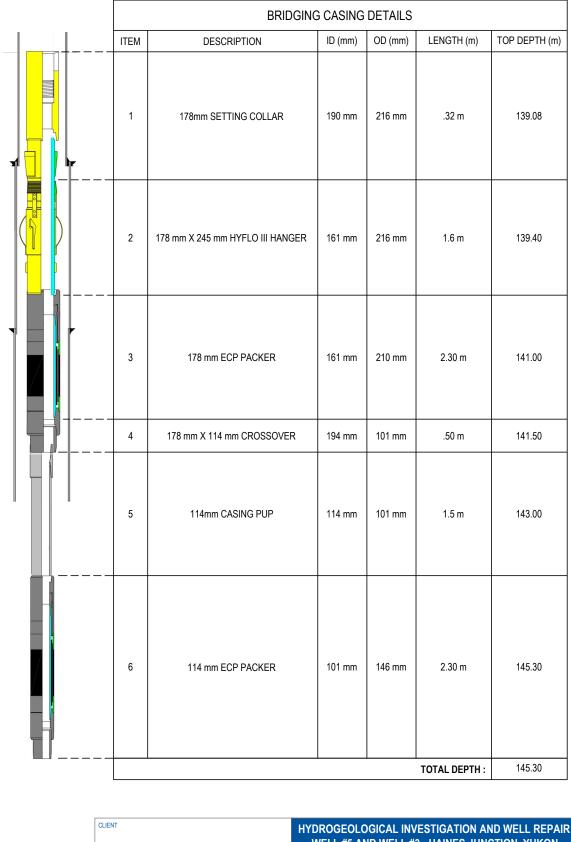
- 1) CEMENT BASKET @ 3.23m
- 2) CENTRALIZER @ 40.17m 3) CEMENT BASKET @ 77.05m CENTRALIZER @ 113.93m
- 5) CEMENT BASKET @ 150.81m 6) CENTRALIZER @ 190.93m 7) CEMENT BASKET @ 227.87m
- CENTRALIZER @ 264.69m 9) CEMENT BASKET @ 301.57m

CENTRALIZERS:
TOPCO INDUSTRIES CENTRALIZERS - TYPE 300-WELDED BOW CENTRALIZERS

CEMENT BASKETS:
TOPCO INDUSTRIES BASKETS - TYPE 400-CEMENT BASKET

303.0m of 244mm

~1.0m STICK UP TOP OF CASING **GROUND SURFACE** PORTLAND CEMENT **DURFACE SEAL** 432mm (TRICONE BIT) 356mm STEEL CASING BOTTOM OF 356mm CASING 15.01 m 311mm (TRICONE BIT) 244mm 32 lb / ft 8 ROUND TOP OF BRIDGING CASING ST&C CASING RANGE 2 139.08 m **BRIDGING CASING (SEE DETAIL)** 1.98 m TOP OF LINER HANGER - LINER HANGER WITH PACKER (SEE DETAIL) 141.06 m 3.20 m **BOTTOM OF LINER HANGER** 144.26 m - BRIDGING CASING (SEE DETAIL) 1.04 m BOTTOM OF BRIDGING CASING PORTLAND CEMENT SURFACE SEAL 145.30 m BREAKPOINT IN 244mm CASING (152.4m) **BOTTOM OF SURFACE SEAL** BREAKPOINT IN 244mm CASING (154.2m) 154.20 m APPROXIMATE DEPTH OF PORTLAND CEMENT SURFACE SEAL 311mm (TRICONE BIT) 244mm 32lb/ft 8 ROUND ST&C CASING RANGE 2 BOTTOM OF 244mm CASING 303.10 m 222mm (TRICONE BIT) 178mm 17lb/ft, 8 ROUND ST&C CASING-RANGE 1 TOP OF WELL SCREEN 361.90 m 127mm JOHNSON WELL SCREEN (STAINLESS) 60-SLOT BOTTOM OF WELL SCREEN 369.20 m BOTTOM OF DRILLED HOLE 13.00 m 382.20 m



OPUS DAYTON KNIGHT

AFTER GARTNER LEE, 2002

WELL #5 AND WELL #3 - HAINES JUNCTION, YUKON

WELL # 5 COMPLETION DIAGRAM



PRO JECT NO CKD

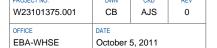


Figure 7

APPROXIMATE LENGTH OF CASING IN-HOLE

15.0m of 356mm

AFTER GARTNER LEE, 2002